

Estimating Times of Remediation Associated with Natural Attenuation

U.S. Geological Survey

Virginia Tech

Southern Division, NAVFACENGCOM



Presentation Overview

- Introduction
- A Decision-Making Tool for Assessing MNA and Estimating Cleanup Times: Natural Attenuation Software (NAS)
- NAPL Dissolution Modeling with <u>Sequential Electron</u>
 <u>Acceptor Model for 3D Transport (SEAM3D)</u>
- Case Study
- Conclusions

Project Funding and Support

- YO817 project
- Initiated by SOUTHDIV
- Funded by NAVFAC
- Supported by ARTT

In the late 1980s, it was becoming clear that microbial biodegradation limited contaminant transport in groundwater systems

- Baedecker et al., 1988 (Bemidji, MN)
- Barker et al., 1987 (Borden field experiment). "Natural Attenuation of aromatic hydrocarbons in a shallow sand aquifer"
 - First use of term "natural attenuation"
 - Passive bioremediation, intrinsic bioremediation were other terms

By 1994, Natural Attenuation for petroleum contamination was getting regulatory acceptance

- U.S. EPA symposium on Intrinsic Bioremediation of Ground Water, 1994
- Wiedemeier et al., 1995, Air Force Fuels Protocol

After 1994, attention turned to chlorinated solvents

- U.S. EPA symposium on Natural Attenuation of chlorinated organics in groundwater, 1996.
- Wiedemeier/Air Force/EPA, 1998, "Technical Protocol for Evaluating Natural Attenuation of Chlorinated Solvents in Groundwater"

EPA's Approach

According to the U.S. EPA, monitored natural attenuation can be selected as a remedial strategy "only....where it will meet site remediation objectives within a timeframe that is reasonable compared to that offered by other methods."

EPA OSWER Directive, 1999

This brought up the issue of Time of Remediation (TOR)

How do you estimate times of remediation?

■ In 1999, there was no clear approach to this problem.

TOR is a mass balance problem

$$M_o - (R_{MNA} * t)] = M_{remaining} (1)$$

$$M_o - (R_{MNA} * t)] = M_{threshold} (2)$$

$$t = [M_o - M_{threshold}]/R_{MNA} = TOR$$
 (3)

$$\begin{split} M_0 &= \text{initial contaminant mass} \\ M_{remaining} &= \text{mass remaining after time t} \\ R_{mna} &= \text{mass removal due to MNA} \end{split}$$

There are many processes that contribute to contaminant removal (remediation by monitiored natural attenuation) [RMNA] in groundwater systems, including:

- Advection
- Dispersion
- Biodegradation
- Sorption
- NAPL Dissolution

Each of these components is summed up in the solute-transport equation

	Advection	Dispersion	Sorption	Biodegradation	NAPL Dissolution
$\frac{\partial C}{\partial t} = -$	$-v\frac{\partial C}{\partial x} +$	$D\frac{\partial^2 C}{\partial x^2} -$	$\frac{K_d \rho_b}{n} \frac{\partial C}{\partial t}$	$R - R_{bio} + R_{bio}$	R_{NAPL}

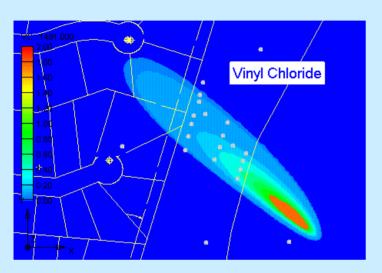
Solving this equation to obtain meaningful TOR estimates, however, is not an easy problem

$$\frac{\partial C}{\partial t} = -v\frac{\partial C}{\partial x} + D\frac{\partial^2 C}{\partial x^2} - \frac{K_d \rho_b}{n} \frac{\partial C}{\partial t} - R_{bio} + R_{NAPL}$$

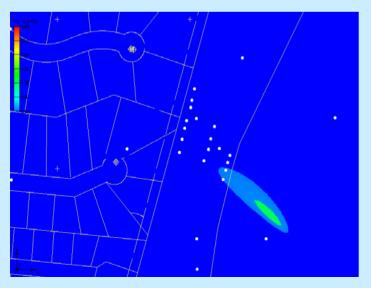
To facilitate finding useful solutions, the TOR problem can be divided into three interactive components:

- Distance of Plume Stabilization
- Time of Plume Stabilization
- Time of NAPL Dissolution

Distance of Stabilization (DOS) How far will it go?

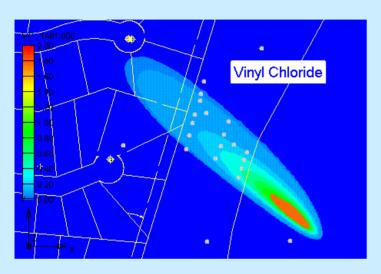


High-concentration Source, Impacting Sensitive Receptors

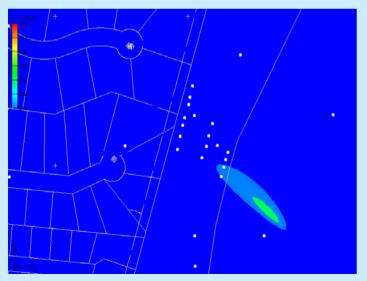


Lower Concentration Source, Not Impacting Sensitive Receptors

Time of Stabilization (TOS) How long will it take?

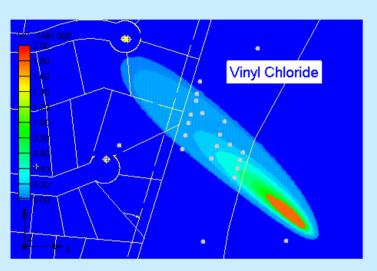


Source Area Removal, 1998

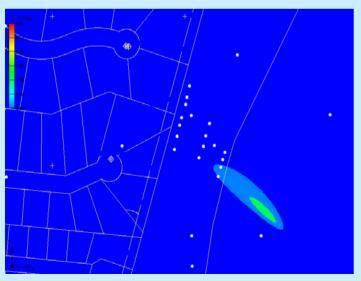


Collapsed Contaminant Plume, 2005? 2050?

Time of NAPL Dissolution (TNAD) How long will it take?



PCE Source Area Emplaced 1960



Source PCE Fully Dissolved 2005? 2050?

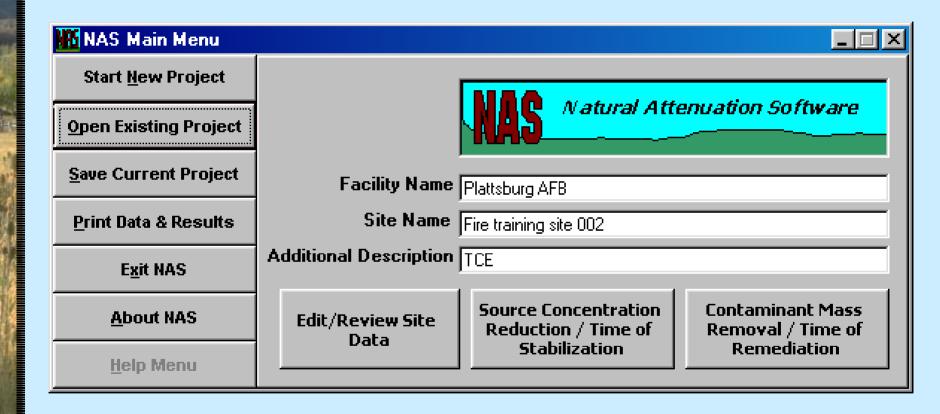
Analytical and Numerical Solutions for Solving the Mass-Balance TOR Problem

- Distance and Time of Plume Stabilization
 - Analytical; Domenico, 1987
- Time of NAPL Dissolution
 - Numerical *SEAM3D*; Waddill and Widdowson, 2000

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Introduction to NAS





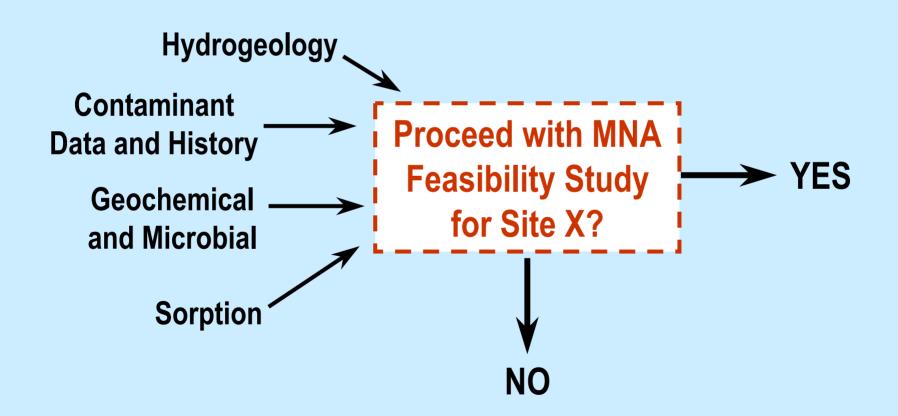
A Decision-Making Tool for Assessing Monitored Natural Attenuation and Estimating Cleanup Times

Department of Civil and Environmental Engineering

U.S. Geological Survey WRD Columbia, SC

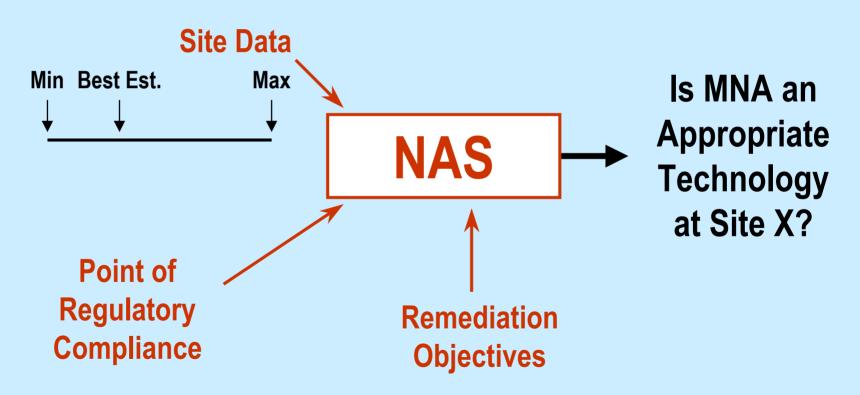
NA Screening Tools

Monitored Natural Attenuation (MNA)



NAS – A Tool for Decision-Making

Monitored Natural Attenuation (MNA)



NAS – Questions Addressed

Is MNA an appropriate technology at Site X?

<u>and</u>

What degree of source remediation is required at Site X?

- Distance of Plume Stabilization
- Time of Plume Stabilization
- Time of NAPL Dissolution

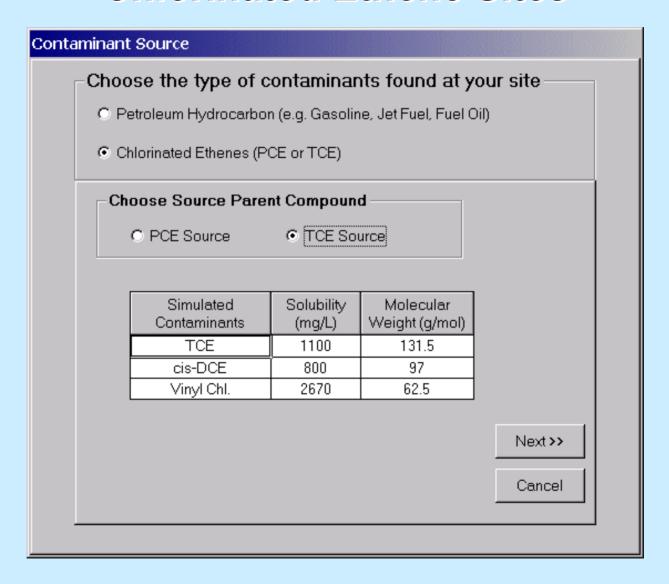
NAS – Types of Problems and Source Contaminants

- Chlorinated Ethenes
 - PCE or
 - TCE
- Petroleum Hydrocarbons
 - BTEX
 - MTBE (optional)
 - Naphthalene (optional)

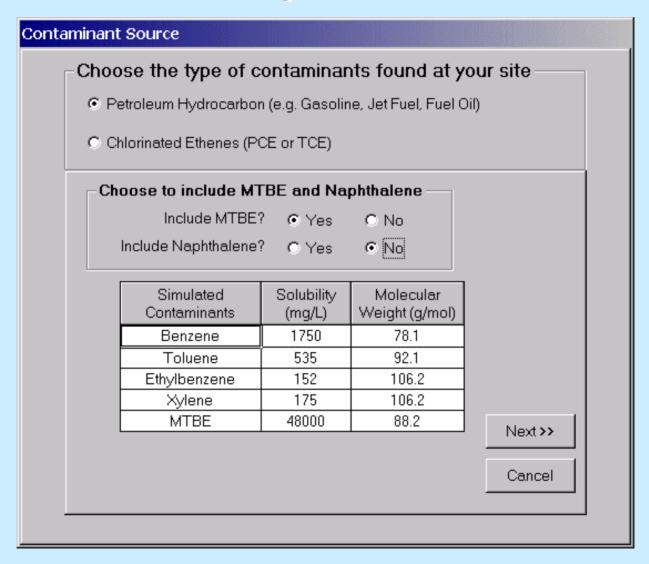
NAS – Site Name Dialog

Site Name Dialog										
Enter the site name and any additional text you would like to use to describe your site.										
	Facility Name	NAS Pensacola								
	Site Name	WWTP								
Additio	onal Description	TCE Plume								
2. Choose the	2. Choose the units for your site (REQUIRED):									
2a. Length	O meters	• feet	2d. Concentration							
2b. Mass	C kilograms	pounds	Units for contaminant and redox indicator concentrations are fixed in NAS. Concentration units will be indicated by NAS on each relevant screen.							
2c. Time	⊙ days	C years	Cancel Next>>							

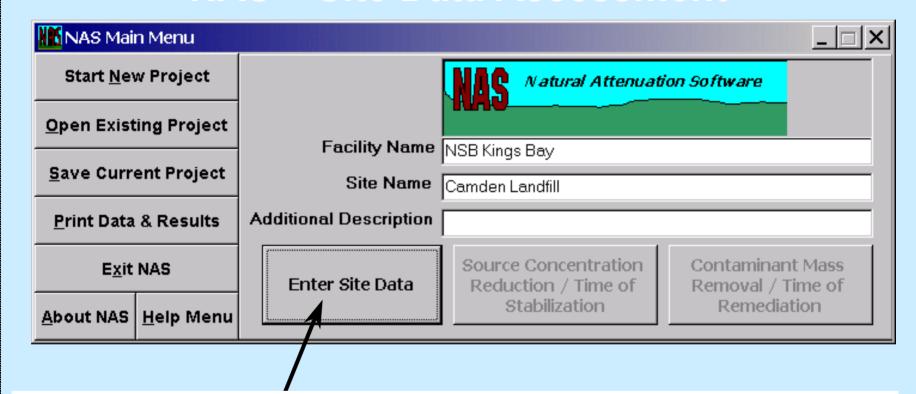
Chlorinated Ethene Sites



Petroleum Hydrocarbon Sites



NAS – Site Data Assessment



Site Data Assessment
(Identification of Terminal Electron-Accepting Process [TEAP] Zones
and Natural Attenuation Capacity [NAC] Calculation)

NAS – Site Data Assessment

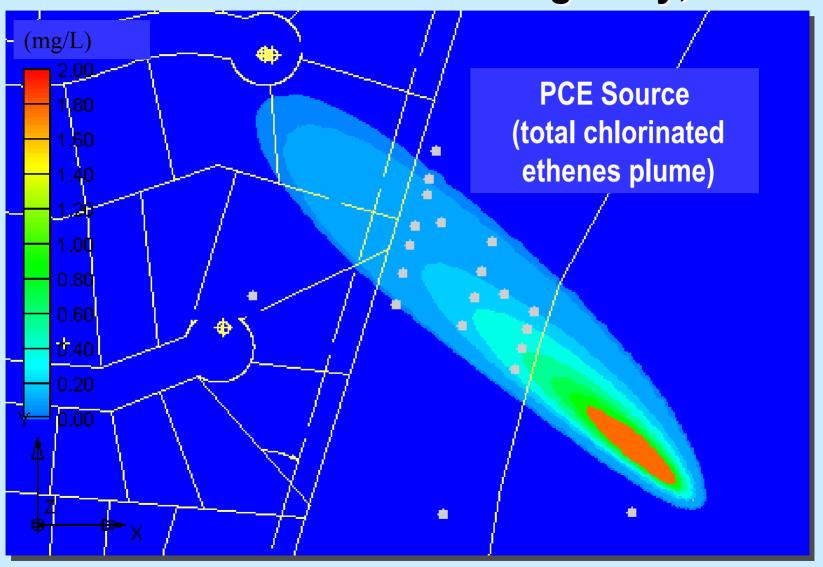
Goal:

Determine contaminant degradation rates and redox zonation

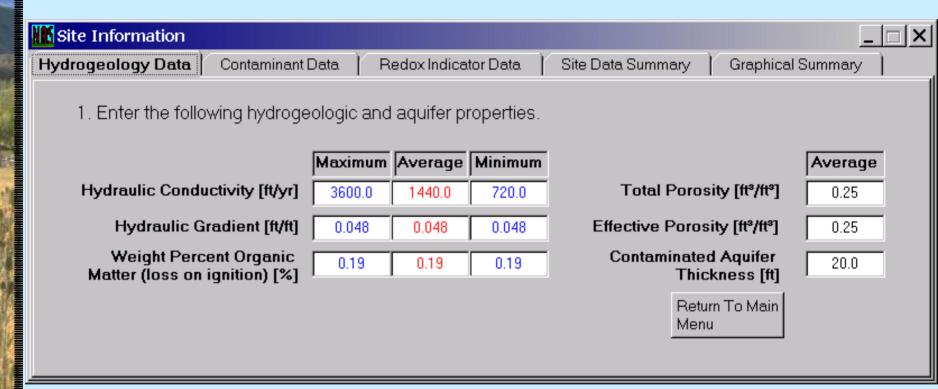
Data Requirements

- Hydrogeologic data
- Contaminant concentrations
- Redox indicator concentrations
- Sorption characteristics

NAS Example – Naval Submarine Base Kings Bay, GA



NAS Example – NSB Kings Bay, GA Site Information



$$v = \frac{K}{Rn_e}i$$

1. Enter the date when field measurements for contaminant concentration were collected:

Month November ▼ Year 1999

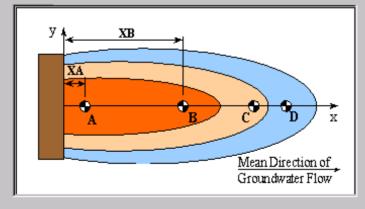
Enter the number of monitoring wells sampled for contaminant concentration along the centerline of the plume:

Currently, contaminant concentation data is reported for 6 wells.

Add/Delete Wells

Enter the well name (optional), distance downgradient of the source (required), and contaminant concentrations measured at each monitoring point.

Well Name	Distance from Source [ft]	PCE [μg/L]	TCE [μg/L]	cis-DCE [μg/L]	VC [μg/L]
KBA-34	1.	3500.	1000.	BD	BD
usgs-3	110.	2.	511.	1270	112
KBA-13	160.	0.5	32.5	158	76
usgs-5	220.	BD	BD	54	166
usgs-10	380.	BD	BD	24	31
KBA-37	630.	BD	BD	10	2



NOTE: The origin of the NAS coordinate system (0,0) is located immediately downgradient of the area and along the centerline of the plume.

Return To Main Menu

NAS

Site Information			<u> </u>							
Hydrogeology Data Contaminant Data	Redox Indicator Data	Site Data Summary	Graphical Summary							
Enter the time when the redox indicator field measurements were collected: November 1999 (Collected at the same time as contaminant data.)										
C Collected at a different time than contaminant data										
Month November ▼ Year 1999										
2 NAS requires enecification of discol	lyad awgan (O2) farrage	iron (Eo2) and culfat	to (SOA) at all roday							

2. NAS requires specification of dissolved oxygen (O2), ferrous iron (Fe2) and sulfate (SO4) at all redox well locations. Indicate which additional redox indicators were measured at your site:

Nitrate (NO3):	✓ Yes	□ No
Manganese(II) (MN2):	☐ Yes	✓ No
Hydrogen Sulfide (H2S):	✓ Yes	□ No
Methane(CH4):	✓ Yes	□ No
Hydrogen (H2):	✓ Yes	□ No

3. Number of redox indicators along the centerline of the plume.

Currently, redox indicator concentration data is reported for 6 wells.

Add/Delete Wells

4. Enter the well name (optional), distance downgradient of the source (required), and concentrations for indicators of redox potential measured at each monitoring point.

Well Name	Distance from Source [ft]	O2 (mg/L)	NO3 (mg/L)	Fe2 (mg/L)	S04 (mg/L)	H2S (mg/L)	CH4 (mg/L)	H2 (nM)	Redox Condition
KBA-34	1.	0	0	1	10	0	5	2	SO4/CO2-reducing 🔻
usgs-3	110.	0	0	0.39	6.48	0	3.8	1.66	SO4/CO2-reducing 🔻
KBA-13	160.	0	0	0.24	3.27	0.577	5.1	1.55	SO4/CO2-reducing 🔻
usgs-5	220.	0	0	0.26	0	0.385	5.6	0.5	Ferrogenic 🔻
usgs-10	380.	0	0	0.41	10	1.5	6	0.81	Ferrogenic
KBA-37	630.	0	0	0.3	10.2	0.1	0.3	0.3	Ferrogenic

Update Redox Condition Return To Main Menu

NAS Site Information _ | = | × | Hydrogeology Data Site Data Summary Graphical Summary Contaminant Data Redox Indicator Data

Facility Name NSB Kings Bay

Site Name Old Camden Landfill

Additional Description PCE Site

Unit Specification Length = feet Time = years Mass = pounds

Solute Transport Parameters

ADVECTION					DISPERSION		SORPTION
	High	Best Est.	Low	Units		Units	View Retardation
Hydraulic Conductivity:	3000.	2500.	2000.	[fţ/yr]	 Estimated Plume Length: 	845.9 [ft]	Factors
2. Hydraulic Gradient:	0.006	0.005	0.004	[ft/ft]	Longitudinal Dispersivity:	22.79 [ft]	BIODEGRADATION
3. Porosity (Best Estimate):		0.25		[ft³/ft³]	_3. Dispersivity Ratio:	20.0 [-]	View NAC &
4. Groundwater Velocity:	72.	50.	32.	[ft/yr]			Decay Rates

Geochemical Concentration Data

Contaminant Concentrations (November 1999)

We Nan		Distance from Source [ft]	PCE [μg/L]	TCE [µg/L]	cis-DCE [μg/L]	VC [μg/L]
KBA-	34	1.	3500.	1000.	BD	BD
usgs	3-3	110.	2.	511.	1270	112
KBA-	13	160.	0.5	32.5	158	76
usgs	s-5	220.	BD	BD	54	166
usgs	-10	380.	BD	BD	24	31
KBA-	37	630.	BD	BD	10	2

Return To Main Menu

Distance and Time of Stabilization Demonstration

Open NAS and give demonstration of DOS and TOS calculations for Cecil Field

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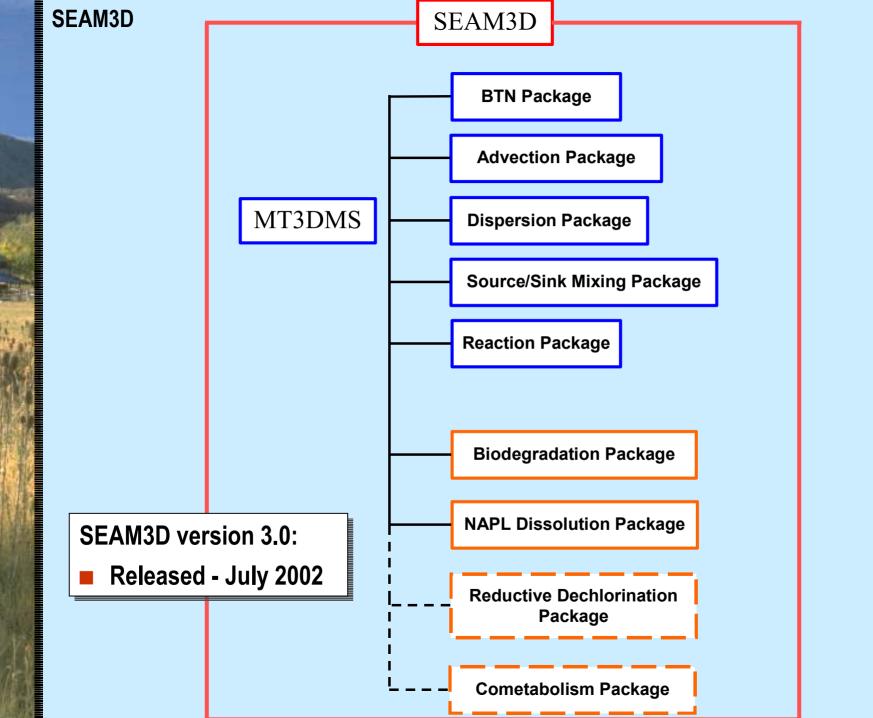
NAPL Dissolution Modeling with Sequential Electron Acceptor Model for 3D Transport (SEAM3D)

Department of Civil and Environmental Engineering

U.S. Geological Survey WRD Columbia, SC

SEAM3D

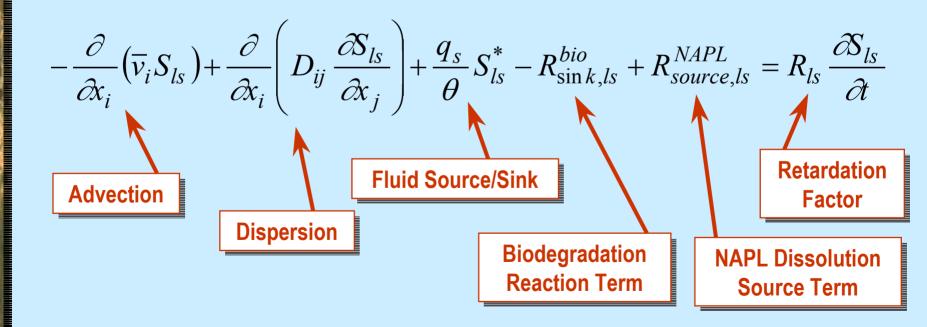
- Sequential Electron Acceptor Model for 3D Transport
- Simulates both aerobic and anaerobic biodegradation of contaminants in groundwater
- Designed for application to:
 - Engineered bioremediation systems
 - Intrinsic bioremediation (natural attenuation)



SEAM3DGoverning Equations

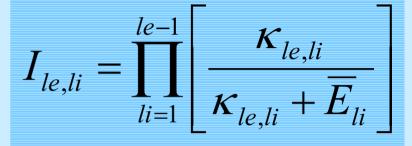
■ Hydrocarbon Compounds: S_{ls} (Is=1, 2, ..., NH)

NH = number of hydrocarbon compounds specified by model users

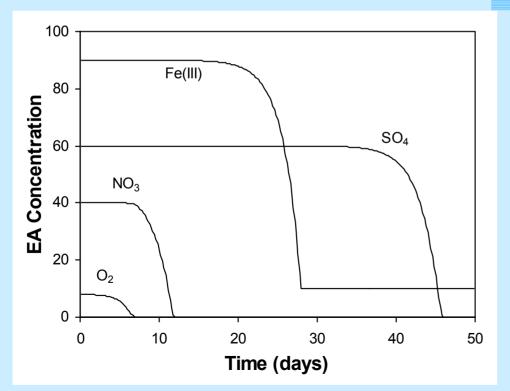


SEAM3DSequential TEAPs

EA Inhibition Function - prevents anaerobic TEAPs from operating in the presence of higher-energy electron acceptors:



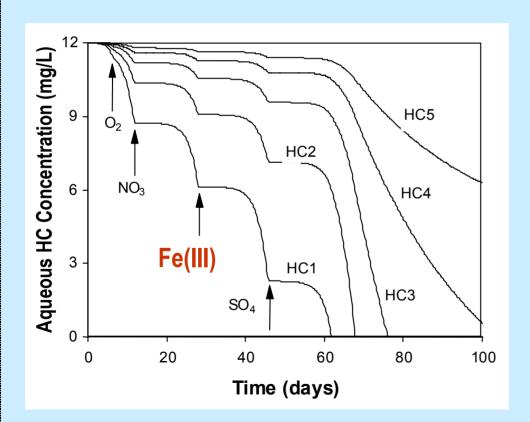
for le = 2, 3, 4, 5, 6



SEAM3D prediction of electron acceptor (EA) concentrations, showing that utilization of each EA is inhibited until the preceding EA has been depleted.

SEAM3DHydrocarbon Biodegradation

 Hydrocarbon Biodegradation – BTEX loss may be simulated using utilization rates varying by compound and TEAP



SEAM3D prediction of five hydrocarbon (HC) substrate concentrations, showing the effect of varying the maximum specific rate of substrate utilization.

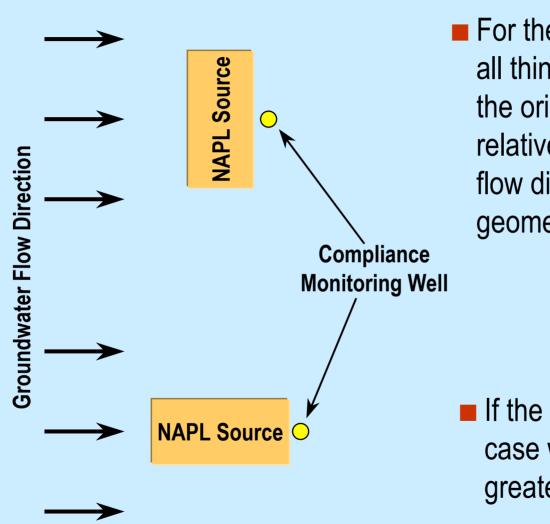
Arrows indicate the termination of each electron acceptor process.

Factors Affecting NAPL Dissolution

NAPL Properties

- NAPL mass
- Residual saturation
- Contaminant mass fraction
- Physical properties of NAPL components
- NAPL dissolution coefficient (k^{NAPL})
- Source geometry

Source Geometry



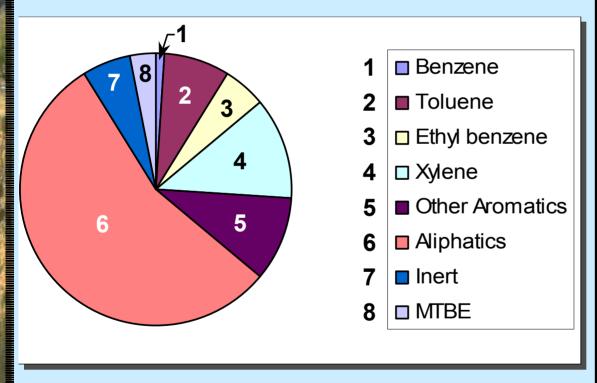
■ For these two cases and with all things being equal, except the orientation of the source relative to the groundwater flow direction, would source geometry influence TOR?

If the answer is yes, which case would result in the greater TOR?

Factors Affecting NAPL Dissolution

- Groundwater velocity
 - Hydraulic conductivity
 - Hydraulic gradient
 - Porosity
- Sorption
 - Fraction of organic carbon
 - Partition coefficient
- Dispersivity
- Biodegradation (source area)

NAPL Composition



NAPL Constituent	Mass Fraction (g/g)
Benzene	0.01
Toluene	0.08
Ethyl benzene	0.05
Xylene	0.12
Other Aromatics	0.1
Aliphatics	0.55
MTBE	0.03
Inert	0.06

Raoult's Law

$$S_{ls}^{eq} = f_{ls} S_{ls}^{sol}$$

NAPL Constituent	Aqueous Solubility	Molecular Weight
	(g/m³)	(g/mole)
Benzene	1780	78.1
Toluene	515	92.1
Ethyl benzene	140	106.2
Xylene	180	106.2
Other Aromatics	166	120.0
Aliphatics	12	97.0
MTBE	50,000	80.0
Inert	0	150.0

$$f_{ls} = \left(\frac{S_{ls}^{NAPL}/\omega_{ls}}{I^{NAPL}/\omega_{I} + \sum_{ls=1}^{NS} S_{ls}^{NAPL}/\omega_{ls} + \sum_{lt=1}^{NT} T_{lt}^{NAPL}/\omega_{lt}}\right)$$

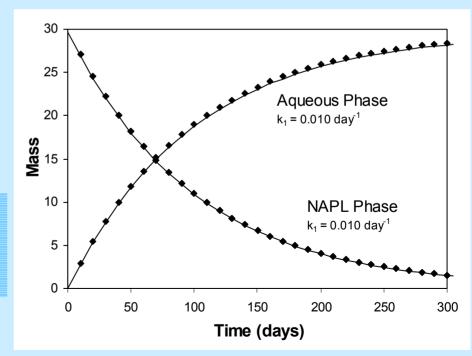
NAPL Dissolution

$$R_{\text{source,ls}}^{\text{NAPL}} = \max \left[0, k^{\text{NAPL}} \left(S_{\text{ls}}^{\text{eq}} - S_{\text{ls}} \right) \right]$$

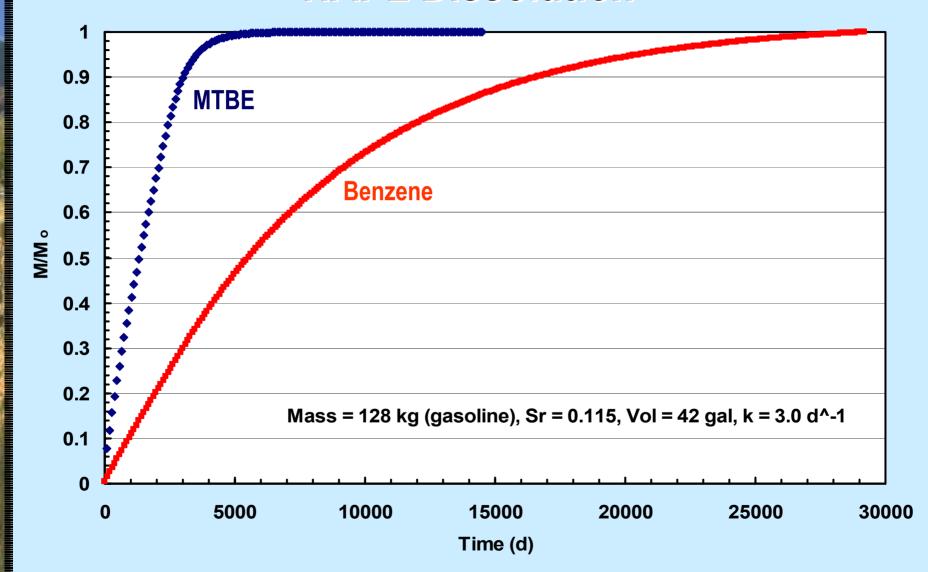
The rate of NAPL dissolution is specified using a mass-transfer function.

An equation of mass balance is written for the NAPL phase to account for source depletion.

$$\frac{dM_{ls}^{NAPL}}{dt} = -\theta k^{NAPL} \left[S_{ls}^{eq} - S_{ls} \right]$$



NAPL Dissolution



Estimating Source Mass

Inverse modeling

- Flux method by Butcher and Gauthier (*Ground Water*, v. 32, no. 1, 1994)
 - Estimate of source zone mass flux is developed using field data set, C(x,y), and 2D, steady-state analytical model
 - Flux estimate is matched to an analytical dissolution flux model by which NAPL volume or mass is quantified
- Compare numerical model results to time series data at source zone monitoring wells

NAPL Dissolution Demonstration

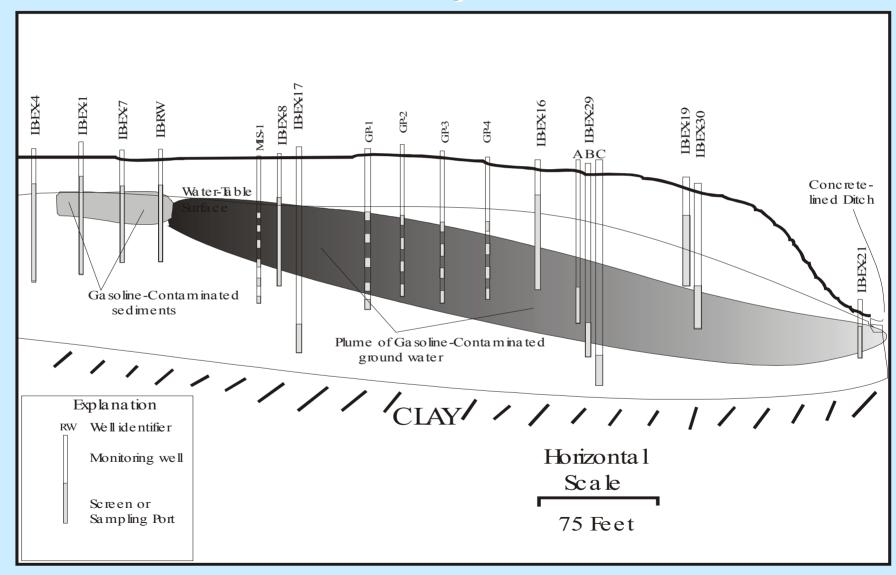
Open NAS and give demonstration of NAPL dissolution using Kings Bay data set

Presentation Overview

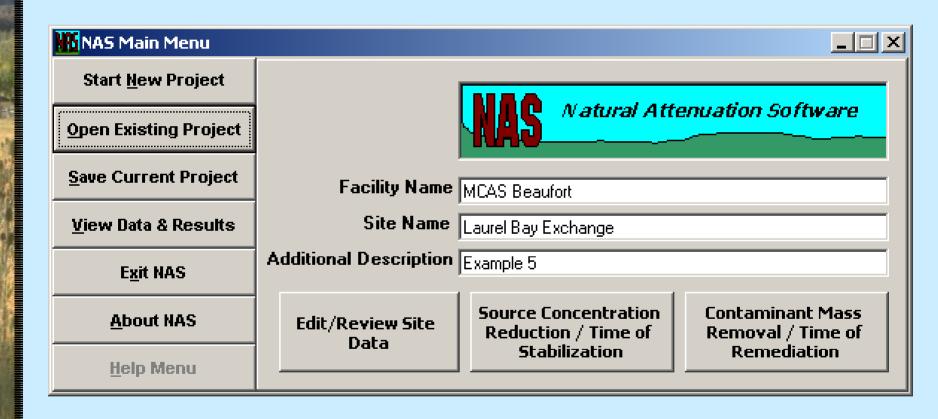
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Marine Corps Air Dissolved Plume Station (MCAS) NAPL Mass Beaufort Case Study

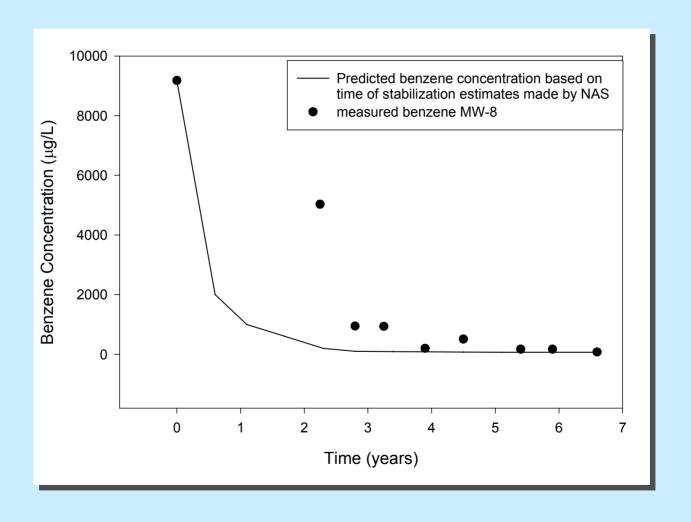
Laurel Bay Site, SC



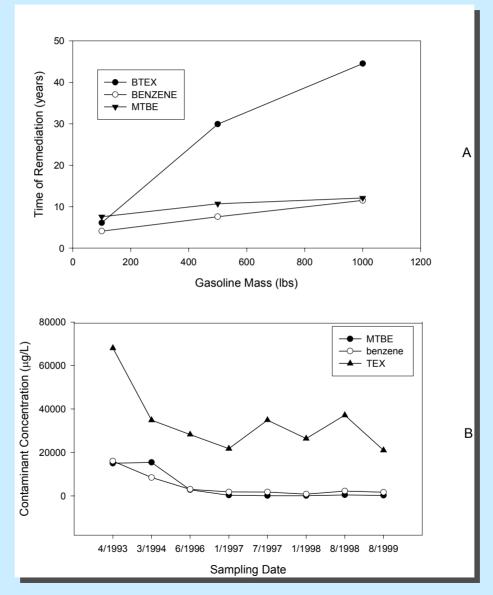
Natural Attenuation Software (NAS) Laurel Bay Site



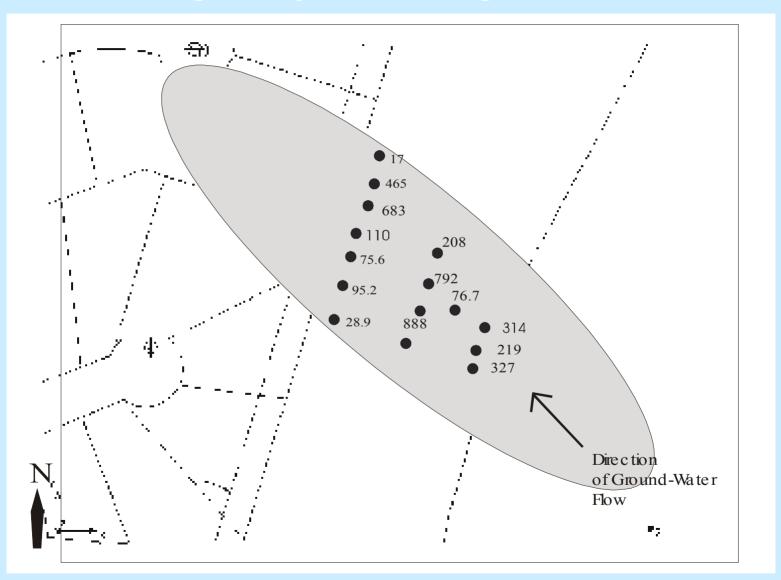
Time of Stabilization at Laurel Bay



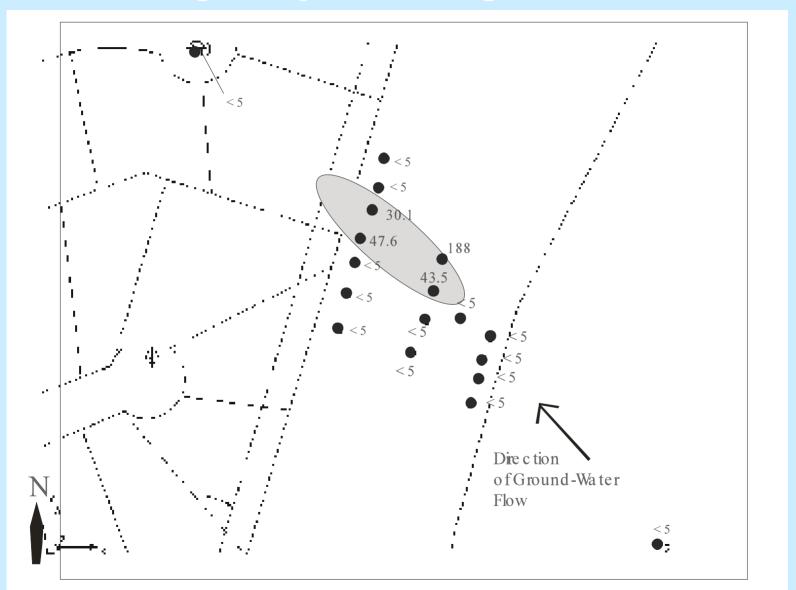
NAPL Dissolution TOR, MCAS Beaufort, SC



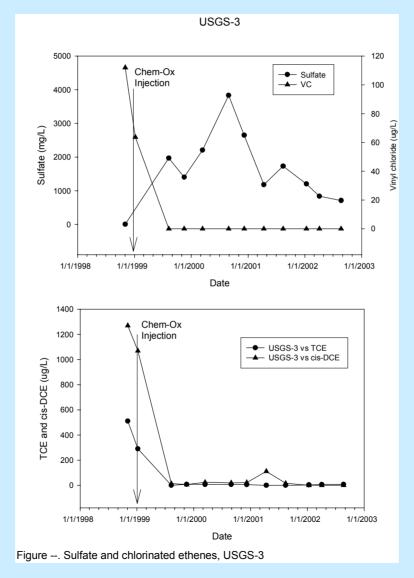
Kings Bay Site, August 1998



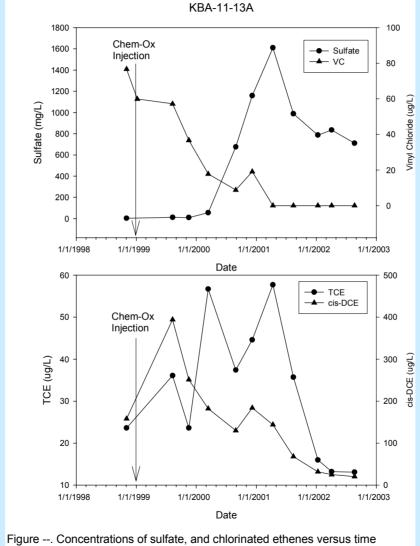
Kings Bay Site, August 2002



Source Area Before and After Fenton's Treatment



KBA-13A **Before and After Fenton's Treatment**



after in-situ oxidation.

USGS-9

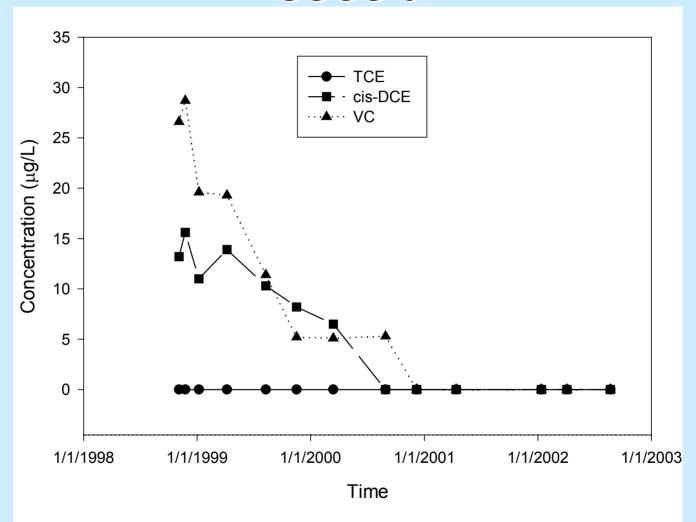


Figure 9.--Changes in concentrations of chlorinated ethenes at well USGS-9 between 1998 and 2002.

USGS-11

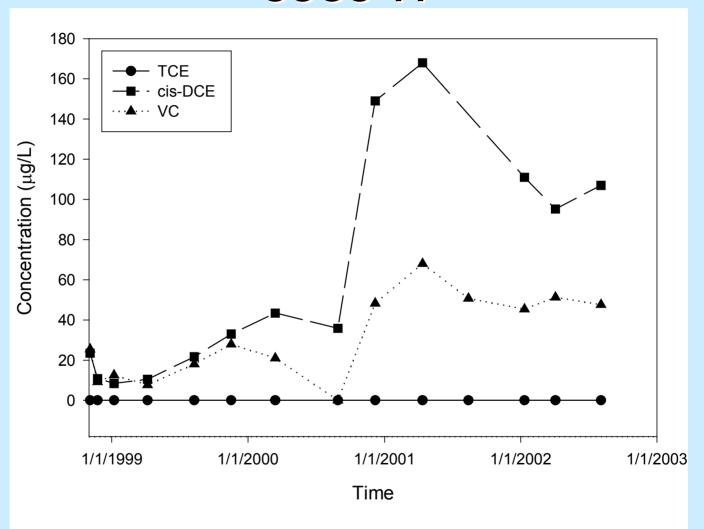
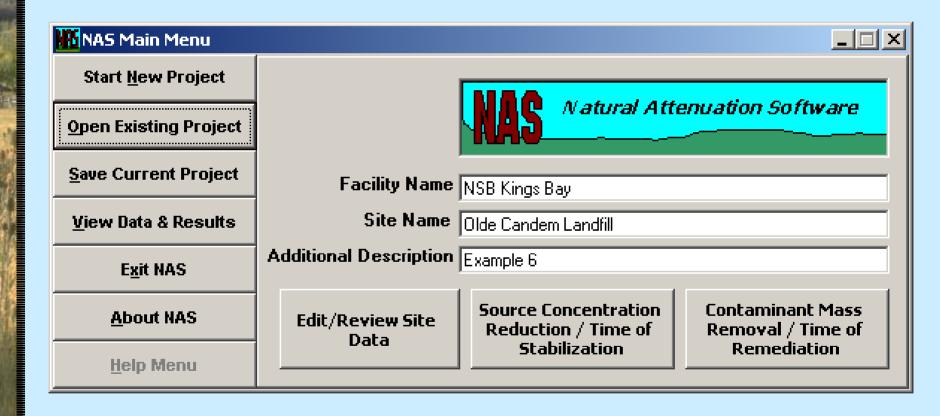
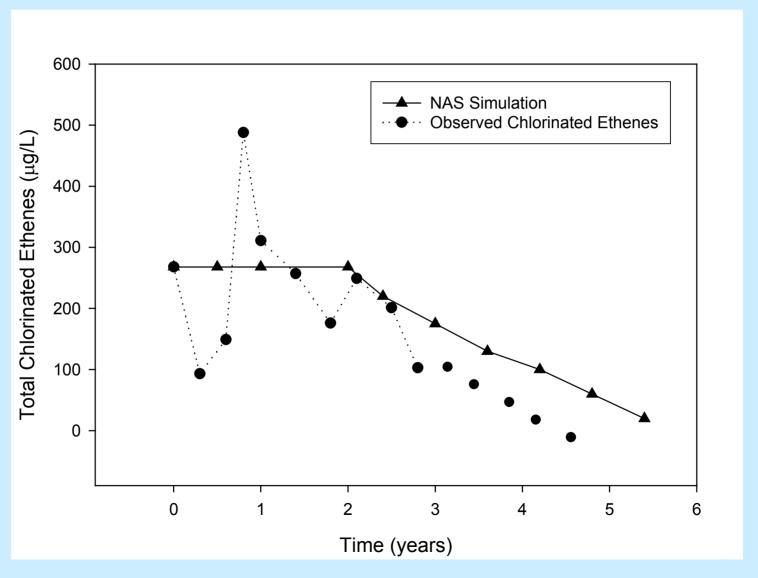


Figure 9.--USGS-11, Chlorinated Ethenes vs. Time (downgradient line of wells).

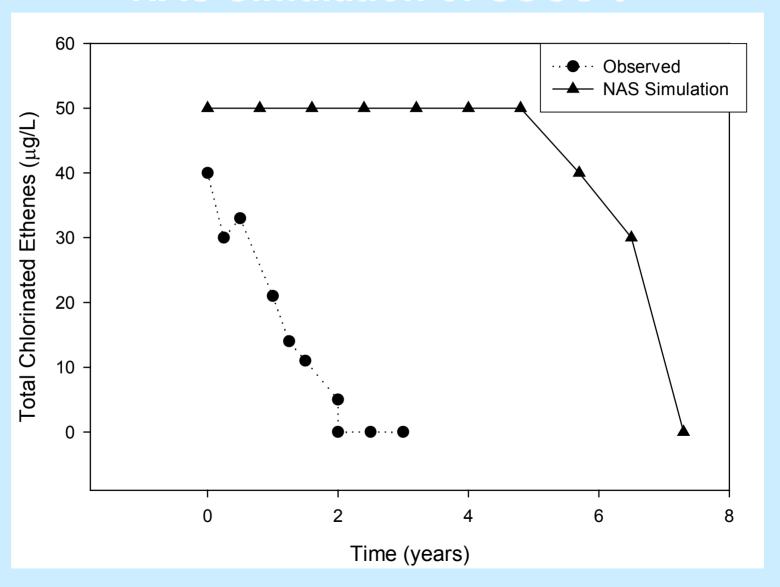
Natural Attenuation Software (NAS) Kings Bay Site



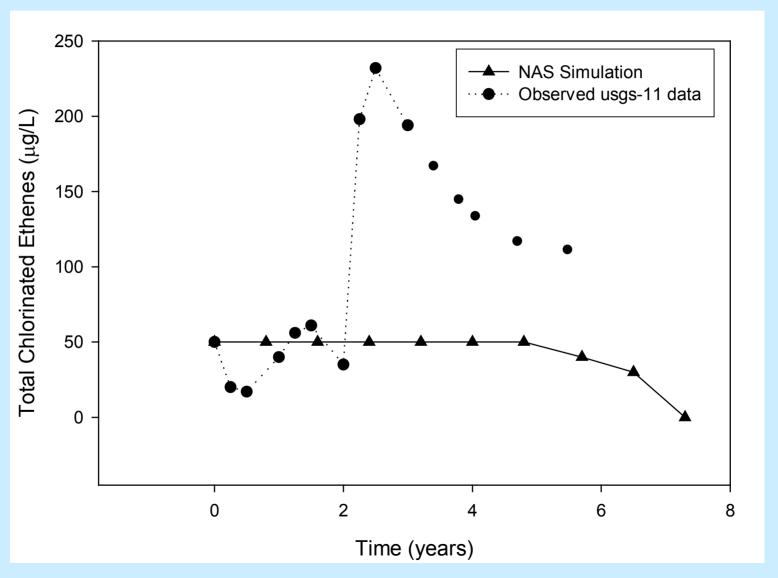
NAS Simulation of KBA-13A



NAS Simulation of USGS-9



NAS Simulation of USGS-11



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Conclusions

- The TOR problem is difficult but not unsolvable
- It is useful to divide the TOR problem into three interactive components
 - Distance of Stabilization (DOS)
 - Time of Stabilization (TOS)
 - Time of NAPL Dissolution (TNAD)
- The NAS tool uses this framework to facilitate TOR estimates
- NAS predictions are in line with monitoring data
- NAS has been used to reach regulatory closure of sites

NAS and SEAM-3D Software

- Acquiring NAS and SEAM-3D
 - NAS can be downloaded from: http://www.cee.vt.edu/nas/
 - SEAM-3D is part of Groundwater Modeling System (GMS) maintained by DoD
- Two-Day In-Depth Training for NAS
 - Southwest Division, July 22-23; Southern Division, August 5-6
 - Sign up through Engineering Service Center (ESC)

NAVFAC Points of Contact

- SOUTHDIV
 - **(843) 820-5561**

- NFESC
 - **(805)** 982-2669
 - **(805) 982-1551**